2022 Wildfire Mitigation Plan Update



Grid Design and System Hardening

Kevin Schiedler, Wildfire Mitigation Delivery Director November 1, 2022





November 1, 2022 PACIFIC POWER

Major Grid Hardening achievements to date:

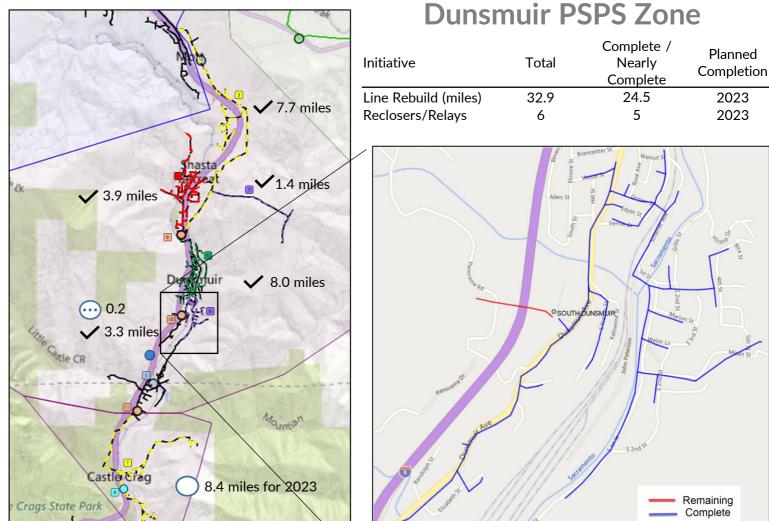
- Completed installation of over 60 miles of covered conductor in HFTD
- ✓ Replaced over 1200 transmission and distribution poles with nonwood alternatives including steel and fiberglass
- $\checkmark\,$ Completed installation of over 80 reclosers and relays
- Replaced over 800 pieces of expulsion equipment with non-expulsion equipment

These investments and important grid hardening work will continue over the coming years.



Grid Hardening for PSPS Mitigation

- Covered conductor, combined with other grid hardening is projected to decrease PSPS impacts and likelihood
- ✓ Covered conductor physically prevents the initiation of flash-over due to vegetation
- Mechanical properties of covered conductor reduce PSPS impacts by
 - ✓ (a) making PSPS substantially less likely and
 - ✓ (b) helping PacifiCorp methodically reduce the size and areas of impact.

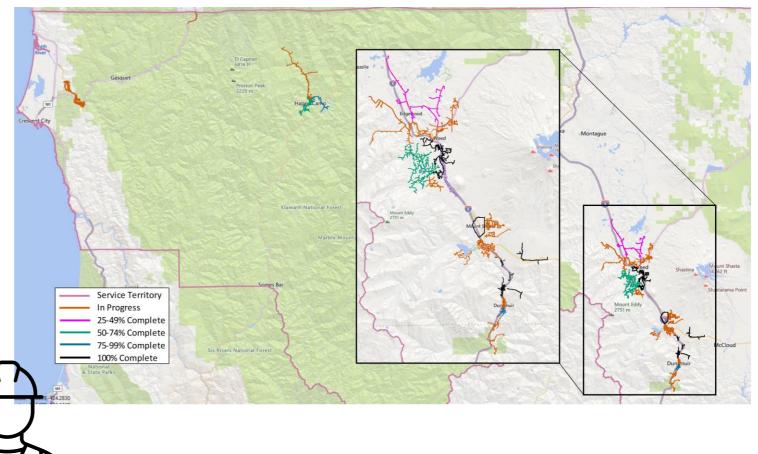


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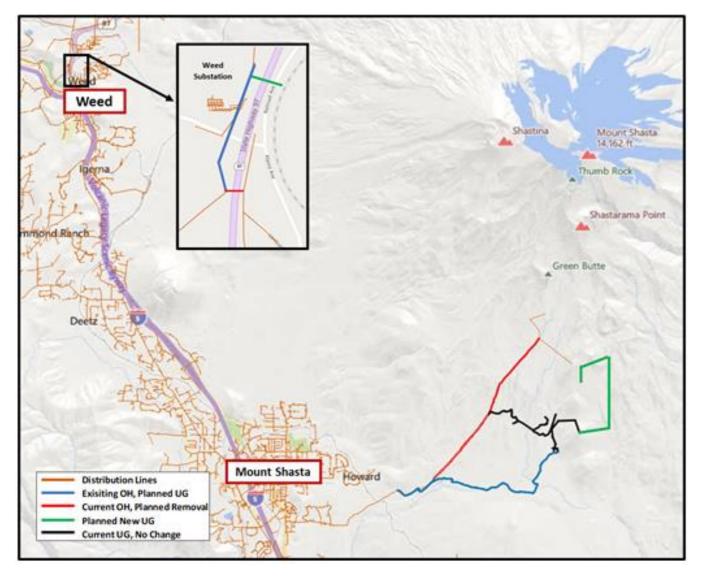
Key Initiative Targets

- Separate expulsion fuse replacement program: replacing 2,269 fuses
- Increased pace of system automation project deployment
- Continued ramp up of covered conductor installation
- ✓ New Fault Circuit Indicators installation: Over
 - 500 operational in 2022

Covered Conductor Projects in Process



Undergrounding Scoped



✓ Two projects identified for potential underground [Mt. Shasta and Outside Weed Substation] ✓ Collaboration with US Forest Service ✓ Underground Cost Benefit Evaluation: ✓ Heavy tree canopy with limited access ✓ High elevation and high loading require full pole replacement with more poles per line mile than lower elevations ✓ No customer meter replacements required =Lower cost than CC at this location



Questions?